TARLAC II ELECTRIC COOPERATIVE, INC .
(TARELCO II)
San Nicolas, Concepcion, Tarlac
BREAKDOWN OF GENERATION CHARGE
OCTOBER 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)	Total Generation Cost for the Month	Average Generation Cost
						(PhP)	(PhP)	(PhP)	(PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	25.37%	9,771,552	70,844,608.64	(276,170.58)	70,568,438.07	7.2218
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	19.96%	7,684,627	61,095,553.22	(874,009.86)	60,221,543.37	7.8366
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	21.25%	8,184,000	54,449,095.61	(334,379.11)	54,114,716.50	6.6123
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	21.25%	8,184,000	51,470,729.42	(332,532.29)	51,138,197.13	6.2486
WESM	N/A	N/A	N/A	11.21%	4,316,257	30,702,671.18		30,702,671.18	7.1133
Net Metering	N/A	N/A	Solar	0.96%	368,564	2,405,138.34		2,405,138.34	6.5257
Sub-Total				100.00%	38,509,000	270,967,796.41	(1,817,091.83)	269,150,704.58	
Other:									
Energy Recovered -(Pilferages)						-4,798,292.87			
TOTAL					**38,509,000**	**266,169,503.54**	**(1,817,091.83)**	**264,352,411.71**	**6.8647**

Note (*):
a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
b. If the Source is WESM and/or Net Metering, kindly put N/A

Reviewed by:

ALONA Z. DAVID
CPD Manager

Noted by:

ENGR. LORETO A. MARCELINO
Project Supervisor/AGM